EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 26/03/2009 05:00

Wellbore Name

COBIA A21A

CODIA AZTA					
Rig Name	Rig Type	Rig Service Type	Company		
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)		
Primary Job Type		Plan			
Drilling and Completion		D&C			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)			
3,904.00		2,458.14			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
609/08020.1.01		15,073,528			
Daily Cost Total		Cumulative Cost	Currency		
162,321		5,094,142	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
25/03/2009 05:00		26/03/2009 05:00	11		

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Pump and rotate OOH with 5-1/2" DP from 2974m to 613m at 5mins/stand. Circulate 2x BU at 613m with 750 gpm and 120 rpm until shakers clean. POOH on elevators with 5-1/2" DP from 613m to 235m. POOH on elevators with 5-1/2" HWDP from 235m to 38m. Break out and lay down 9-7/8" drilling BHA from 38m to surface. Clean and clear rig floor of excess equipment. M/U wear bushing running tool and RIH. Retrieve wear bushing and POOH.

Service Far Scandia from 05:00 to 02:00. Service Kerri Anne from 03:30 to 04:00.

Activity at Report Time

Jet BOP stack & wellhead

Next Activity

Run 7" production casing string.

Daily Operations: 24 HRS to 26/03/2009 06:00

Wellbore Name

MARLIN A24

Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform	Snubbing Unit	Imperial Snubbing Services	
Primary Job Type		Plan		
Completion		Run 4-1/2" CRA completion		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
2,535.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09005.1.01		4,132,000		
Daily Cost Total		Cumulative Cost	Currency	
68,318		1,266,489	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
25/03/2009 06:00		26/03/2009 06:00	19	

Management Summary

Continue with the rig up of SHU equipment & function test. Start pressure testing choke / circulating manifold & surface safety valves. Work boat (Far Scandia) uploading 3-1/2" work string.

Activity at Report Time

Up-loading drill pipe from boat.

Next Activity

Pressure test 11" BOP stack.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 26/03/2009 06:00

Wellbore Name

		WEST KINGFISH W9		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug and Abandon		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
3,070.50				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80004987		1,915,029		
Daily Cost Total		Cumulative Cost	Currency	
125,713		125,713	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
25/03/2009 06:00		26/03/2009 06:00	1	

Management Summary

Skid the rig Nth and east to the W-9 well centre. R/u main stair tower and handrails. Raise GWP. R/d and reposition trip tank.. Disconnect Koomey remote. Reposition work window platforms. PTSM and JSA on removing deck grating.Rebuild emergency escape scaffold. Unload wireline spread and supplies from "Karri-Anne". Halliburton wireline crew sort out and prepare equipment. Install pump in flange on PA and top up.

Activity at Report Time

HES prep tools, Complete rig reinstatement after s

Next Activity

R/u wireline and Kill the well.

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